

Artificial Penetration No. 560

Northwest Oil Company
Lutcher & Moore Lumber Co. #40

Please refer to File No.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 1

"P.T.S.D."

APPLICATION TO DRILL, DEEPEN OR PLUG BACK

IS THIS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK... Drill ..?

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ

READ CAREFULLY AND
COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of or this location and the distance from the proposed location to these wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

When the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAN OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAN.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line... 300 ...feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease... 400 ...feet.

Date... October 8th ... 19 1959

Name of company or operator

Name... Northwest Oil Company
Address... 2240 National Bank Bldg.
City... Dallas, Texas

Description of lease or lease:

Name of Lease... Litcher-Moore Lbr. Co. #03270

Number of Acres... 250 ... Well No... 40

Number of wells on lease... 24

Survey... J. Dyson

Elevation... 4 ... Feet
(ABOVE SEA LEVEL)

Section No... Block No...

Located in... Orange ... Field

(If Wildcat state above)

... Orange ... County

... 3/4 ... Miles. N ... direction from

Orangefield, Texas nearest postoffice or town.

Rotary or Cable Tools... Rotary

Date work will start drilling... 10-12-59

Depth to which you propose to drill... 6,500 ... feet.

Date work will start deepening...

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name... Kadane - Brachman
Address... Drawer 1740, Wichita Falls, Texas

NOTICE: Before sending in this form be sure that you have given all information requested. With unnecessary delay, once will then be avoided.

RECEIVED

DRILL, DEEPEN AND PLUG BACK AFFIDAVIT ON REVENUE TAX

OCT 12 1959

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
HOUSTON, TEXAS

RECEIVED

OCT 9 1959

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
HOUSTON, TEXAS

50

M. M. L. & S. Chandler

JAMES DYSON LEAGUE

A-8

Lutcher B Moore Lumber Co 250 AC.

DD FORM 15 JAN 1963

P. Corrier

RECEIVED
OCT 14 1966
RAILROAD COMMISSION
ST. LOUIS DIVISION
AUSTIN, TEXAS

05-10100

CHANGE

0.77314

TEX-KRM 169905
2114.95

3435

41800

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 2
Well Record

File No. _____

Operator Northwest Oil Company Address 2240 Republic Nat'l. Bank Bldg., Dallas, Texas

County Orange Survey J. Dyson Block No. _____ Sec. No. _____

Lease Name Lutcher-Moore Lbr. Co. (#03270) Well No. 40 Elevation 4'
(Above Sea Level)

Name of Field in which well is located Orange

Form 1 (Notice of Intention to Drill) Was Filed in Name of Northwest Oil Company

Is this a NEW WELL? Yes DEEPENING? No or a WORK-OVER? No

If this is a NEW WELL, show when drilling commenced and when drilling was completed.

If this is a PLUG-BACK or DEEPENING operation to a different reservoir, show when work-over commenced and when completed.

~~Work-over~~ Commenced 1-2- 60 ~~(Drilling)~~ Completed 1-14- 60
~~(Drilling)~~ 2240 Republic Nat'l

Correspondence regarding this well should be sent to: Name Northwest Oil Co. Address Bank Bldg., Dallas, Texas

Has an allowable been assigned to this well? No

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Fl.	In.	Fl.	In.	Fl.	In.	
8 5/8"	1001	0	0	0	1001	0	Baker Guide Shoe
5 1/2"	6270	0	0	0	6270	0	Baker Shoe & Float Collar

Initial Production of Gas—Volume --- MCF 24 hrs. Pressure --- lbs. per square inch

Initial Production of Oil: Barrels 99

Initial Production of Distillate: Barrels ---

Is this an OIL well? Yes a GAS well? No or a Dry HOLE? No

DESCRIPTION OF PROPERTY
NORTH

GENERAL REMARKS

"Flat Attached"

WEST

RECEIVED

FEB - 8 1960

Railroad Commission of Texas

RECEIVED

FEB 10 1960

RECEIVED

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

Show All Formations, Especially All Sands and Character and Contents Thereof

Method of shutting off water. Valve to Cement Is water completely shut off? Yes
Amount of water 5 Gals 10 Gals 20 Gals 30 Gals 40 Gals 50 Gals 60 Gals 70 Gals 80 Gals 90 Gals 100 Gals
None 10 20 30 40 50 60 70 80 90 100
being first duly sworn, I depose and say that I have knowledge of the facts and matters herein set forth and that the same are true and correct.
Subscribed and sworn to before me this 17 day of April 1933 at San Francisco, California.
Notary Public for California.
My Comm. Expires 1935

Subscribed and sworn to before me
RECEIVED

Representative of Company
February 1960
Mrs. Clara H. Jones
Notary Public
Galveston
Notary Public in and for Galveston County, Texas, County, Texas

ORANGE COUNTY TEXAS

~~WILLIAM C. MOORE~~

JAMES DYSON LEAGUE

A-B
EUGENE A. MOORE UNDER CO 250 AC

NORTHWEST CORNER

CORNER

P. Corner

2114.55
TEX-KAN 1639.55

HURDLE LEASE

2643.5

FIELD

ORANGE

RECEIVED
FEB 10 1960
FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE

41800

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

Form 2
Well Record

File No.
Operator **Northwest Oil Company** Address **5730 Republic Nat'l. Bank Bldg.,
Dallas, Texas**
County **Orange** Survey **J. Dyson** Block No. Sec. No.
Lense Name **Lutcher-Moore Lbr. Co. # 03270** Well No. **40** Elevation **4'**
(Above Sea Level)
Name of Field in which well is located **Orange**

Form 1 (Notice of Intention to Drill) Was Filed in Name of **Northwest Oil Company**

Is this a NEW WELL? **No** DEEPENING? **No** or a WORK-OVER? **Yes**

If this is a NEW WELL, show when drilling commenced and when drilling was completed.

If this is a PLUG-BACK or DEEPENING operation to a different reservoir, show when work-over commenced and when completed.

(Work-Over) Commenced **6-18-61** (Work-Over) Completed **6-22-61**
~~OVERLOOK~~ ~~REWORK~~

Correspondence regarding this well should be sent to Name **Ralph Cohen** Address **Box 747, Dickinson,
Texas**

Has an allowable been assigned to this well? **15 prior to plug back**

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Pl.	In.	Pl.	In.	Pl.	In.	
8 5/8"	1001	0	0	0	1001	0	Baker Guide Shoe
5 1/2"	6270	0	0	0	6270	0	Baker Shoe&FloatCollar

Initial Production of Gas—Volume **MCF** 24 hrs. Pressure **---** lbs. per sq. inch

Initial Production of Oil: Barrels **74.65**

Initial Production of Distillate: Barrels **---**

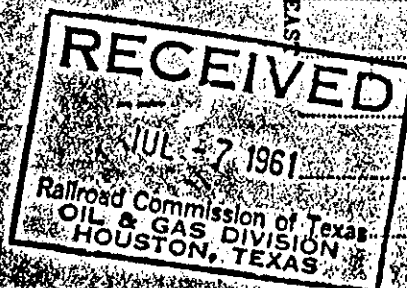
Is this an OIL well? **Yes** a GAS well? **No** or a Dry HOLE? **No**

DESCRIPTION OF PROPERTY
NORTH

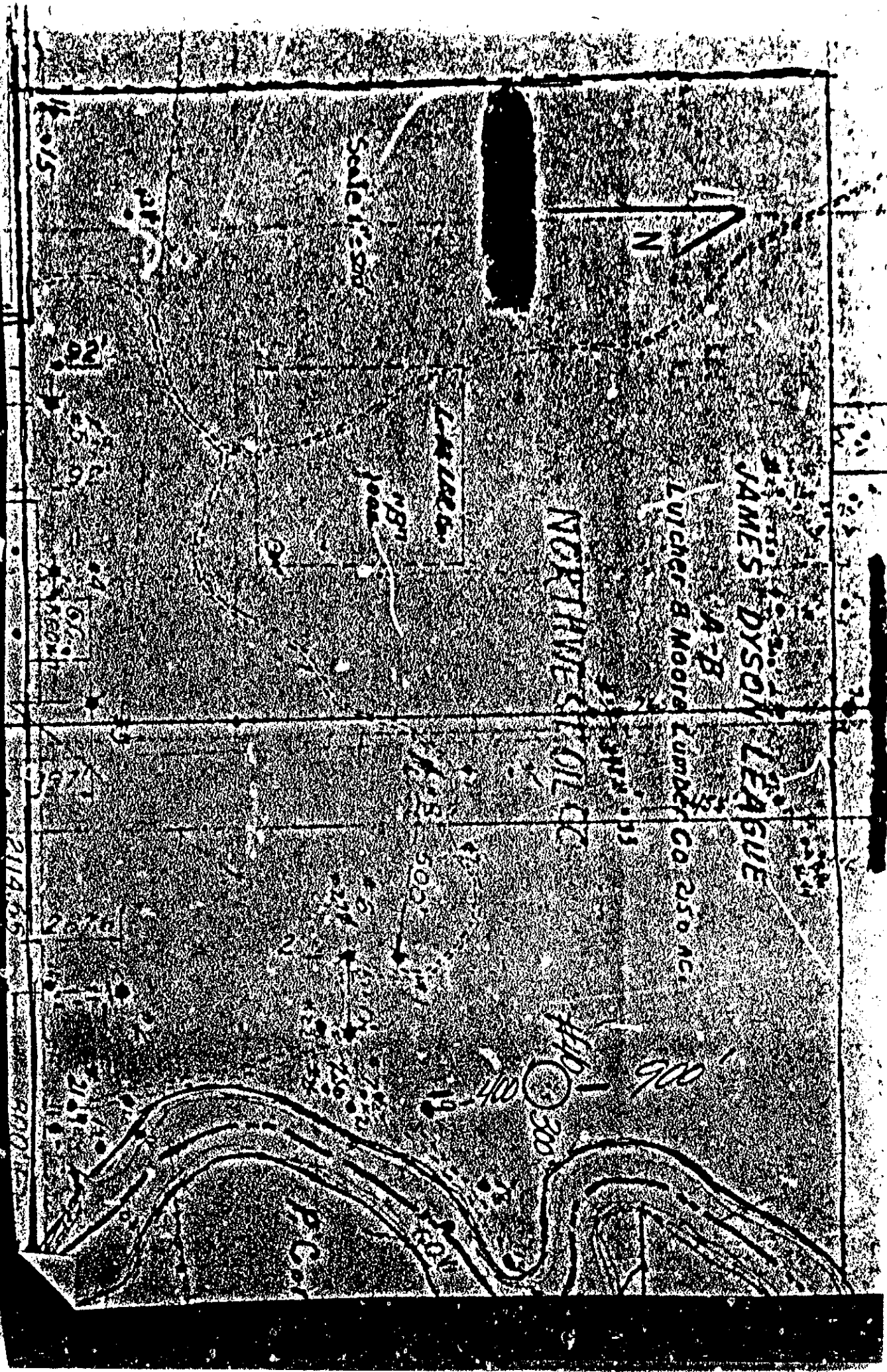
GENERAL REMARKS

Set B.P. at 6150'.

Perforated 6060-6070.



FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED



N

JAMES DYSON

LEAGUE

Lutcher B Moore

Lumber Co. 250 AC.

NORTHWEST OIL CO

LAUREL

NB

Salem

1005

2114.65

800

900

410-30

500

200

P. Co.

11812

300

FILE IS DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH HE IS OCCUPATED

五、

For the purpose of this determination stay on the well
pits hereto a well accurate sketch made in scale of
this lease block or lot depicting thereon the proposed
location of this location with reference to the corner
of the block. Also show the bearing and on all sides of
this location and the distance for the proposed well
from the block walls. In addition to the foregoing, well
boundary designations must be shown for each producing
well on the lease and shall include proposed well boundary
lines for the location herein applied for showing the
distance to be assigned this well to the lease and ad-
joining land or property owner and design-
ated oil property by lease and company and You may
attach a blue print showing this location and location
sketch.

Where the size of the tract will vary from one scale to another, one inch equalling 1000 feet or less, and 2 acres being the scale of one inch equalling 1000 feet, the scale of one inch equalling 1000 feet shall be used. The direction of the ditch shall be as shown on the plan.

URGENT 11/11/68 1000Z
SOD

sentenced from proposed October 20, 1968. Trial
continued on April 22, 1969. 400-1100

11-258

Northwest Oil Company
2240 National Bank Bldg
Dallas, Texas

Latcher-Moore Lbr. Co. #03270

Funding Agency: 250 Vol. No. 40

Number of vols on loan 21

J. Dyson

ATION 4

(AROSE BLAVIL)

Section No. Orange

Located in _____

Orange



3/4

THE UNIVERSITY OF CHICAGO

01/18/81 14:41:53

10-11-68

[illegible]

THE UNIVERSITY OF CHICAGO PRESS

THE

IF LEASE PURCHASED (LEASED)
UNION PURCHASED

Кадык В. В. 9

Drawer 1740.

100

RECEIVED

RECEIVED

SECRET

1998, 1999, 2000, 2001, 2002, 2003, 2004, 2005, 2006, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020, 2021, 2022, 2023, 2024, 2025, 2026, 2027, 2028, 2029, 2030, 2031, 2032, 2033, 2034, 2035, 2036, 2037, 2038, 2039, 2040, 2041, 2042, 2043, 2044, 2045, 2046, 2047, 2048, 2049, 2050, 2051, 2052, 2053, 2054, 2055, 2056, 2057, 2058, 2059, 2060, 2061, 2062, 2063, 2064, 2065, 2066, 2067, 2068, 2069, 2070, 2071, 2072, 2073, 2074, 2075, 2076, 2077, 2078, 2079, 2080, 2081, 2082, 2083, 2084, 2085, 2086, 2087, 2088, 2089, 2090, 2091, 2092, 2093, 2094, 2095, 2096, 2097, 2098, 2099, 2100, 2101, 2102, 2103, 2104, 2105, 2106, 2107, 2108, 2109, 2110, 2111, 2112, 2113, 2114, 2115, 2116, 2117, 2118, 2119, 2120, 2121, 2122, 2123, 2124, 2125, 2126, 2127, 2128, 2129, 2130, 2131, 2132, 2133, 2134, 2135, 2136, 2137, 2138, 2139, 2140, 2141, 2142, 2143, 2144, 2145, 2146, 2147, 2148, 2149, 2150, 2151, 2152, 2153, 2154, 2155, 2156, 2157, 2158, 2159, 2160, 2161, 2162, 2163, 2164, 2165, 2166, 2167, 2168, 2169, 2170, 2171, 2172, 2173, 2174, 2175, 2176, 2177, 2178, 2179, 2180, 2181, 2182, 2183, 2184, 2185, 2186, 2187, 2188, 2189, 2190, 2191, 2192, 2193, 2194, 2195, 2196, 2197, 2198, 2199, 2200, 2201, 2202, 2203, 2204, 2205, 2206, 2207, 2208, 2209, 2210, 2211, 2212, 2213, 2214, 2215, 2216, 2217, 2218, 2219, 2220, 2221, 2222, 2223, 2224, 2225, 2226, 2227, 2228, 2229, 2230, 2231, 2232, 2233, 2234, 2235, 2236, 2237, 2238, 2239, 2240, 2241, 2242, 2243, 2244, 2245, 2246, 2247, 2248, 2249, 2250, 2251, 2252, 2253, 2254, 2255, 2256, 2257, 2258, 2259, 2260, 2261, 2262, 2263, 2264, 2265, 2266, 2267, 2268, 2269, 2270, 2271, 2272, 2273, 2274, 2275, 2276, 2277, 2278, 2279, 2280, 2281, 2282, 2283, 2284, 2285, 2286, 2287, 2288, 2289, 2290, 2291, 2292, 2293, 2294, 2295, 2296, 2297, 2298, 2299, 2300, 2301, 2302, 2303, 2304, 2305, 2306, 2307, 2308, 2309, 2310, 2311, 2312, 2313, 2314, 2315, 2316, 2317, 2318, 2319, 2320, 2321, 2322, 2323, 2324, 2325, 2326, 2327, 2328, 2329, 2330, 2331, 2332, 2333, 2334, 2335, 2336, 2337, 2338, 2339, 2340, 2341, 2342, 2343, 2344, 2345, 2346, 2347, 2348, 2349, 2350, 2351, 2352, 2353, 2354, 2355, 2356, 2357, 2358, 2359, 2360, 2361, 2362, 2363, 2364, 2365, 2366, 2367, 2368, 2369, 2370, 2371, 2372, 2373, 2374, 2375, 2376, 2377, 2378, 2379, 2380, 2381, 2382, 2383, 2384, 2385, 2386, 2387, 2388, 2389, 2390, 2391, 2392, 2393, 2394, 2395, 2396, 2397, 2398, 2399, 2400, 2401, 2402, 2403, 2404, 2405, 2406, 2407, 2408, 2409, 2410, 2411, 2412, 2413, 2414, 2415, 2416, 2417, 2418, 2419, 2420, 2421, 2422, 2423, 2424, 2425, 2426, 2427, 2428, 2429, 2430, 2431, 2432, 2433, 2434, 2435, 2436, 2437, 2438, 2439, 2440, 2441, 2442, 2443, 2444, 2445, 2446, 2447, 2448, 2449, 2450, 2451, 2452, 2453, 2454, 2455, 2456, 2457, 2458, 2459, 2460, 2461, 2462, 2463, 2464, 2465, 2466, 2467, 2468, 2469, 2470, 2471, 2472, 2473, 2474, 2475, 2476, 2477, 2478, 2479, 2480, 2481, 2482, 2483, 2484, 2485, 2486, 2487, 2488, 2489, 2490, 2491, 2492, 2493, 2494, 2495, 2496, 2497, 2498, 2499, 2500, 2501, 2502, 2503, 2504, 2505, 2506, 2507, 2508, 2509, 2510, 2511, 2512, 2513, 2514, 2515, 2516, 2517, 2518, 2519, 2520, 2521, 2522, 2523, 2524, 2525, 2526, 2527, 2528, 2529, 2530, 2531, 2532, 2533, 2534, 2535, 2536, 2537, 2538, 2539, 2540, 2541, 2542, 2543, 2544, 2545, 2546, 2547, 2548, 2549, 2550, 2551, 2552, 2553, 2554, 2555, 2556, 2557, 2558, 2559, 2560, 2561, 2562, 2563, 2564, 2565, 2566, 2567, 2568, 2569, 2570, 2571, 2572, 2573, 2574, 2575, 2576, 2577, 2578, 2579, 2580, 2581, 2582, 2583, 2584, 2585, 2586, 2587, 2588, 2589, 2590, 2591, 2592, 2593, 2594, 2595, 2596, 2597, 2598, 2599, 2600, 2601, 2602, 2603, 2604, 2605, 2606, 2607, 2608, 2609, 2610, 2611, 2612, 2613, 2614, 2615, 2616, 2617, 2618, 2619, 2620, 2621, 2622, 2623, 2624, 2625, 2626, 2627, 2628, 2629, 2630, 2631, 2632, 2633, 2634, 2635, 2636, 2637, 2638, 2639, 2640, 2641, 2642, 2643, 2644, 2645, 2646, 2647, 2648, 2649, 2650, 2651, 2652, 2653, 2654, 2655, 2656, 2657, 2658, 2659, 2660, 2661, 2662, 2663, 2664, 2665, 2666, 2667, 2668, 2669, 2670, 2671, 2672, 2673, 2674, 2675, 2676, 2677, 2678, 2679, 26

RANGER COMPANY

DEPARTMENT OF COMMISSION OF OIL AND GAS DIVISION

1/27/60

Company Name: NORTHWEST OIL COMPANY Well Number: 1-10-60 State: OK

County: Nowata City: Nowata State: OK

Well Name: Intersecting Comp. No. 1-10-60 Well No.: 1-10-60 State: OK

Name of Field in which well is located: Nowata

Form 1 (Notice of Intention to Drill) Was Filed in Name of: Northwest Oil Company

Is this a NEW WELL? YES DEEPENING? NO WORK OVER? NO

If this is a NEW WELL, show when drilling commenced and when drilling was completed.

If this is a PLUG-BACK or DEEPENING operation in a different reservoir, show when work over commenced and when completed.

Drilling Commenced: 1-25-60 Drilling Completed: 1-14-60 Address: 2240 Republic

Correspondence regarding this well should be sent to Name: Northwest Oil Co. Address: Bank Bldg., Dallas

Has an allowable been assigned to this well? NO

SIZE	PUT IN WELL	PULLED OUT	LEFT IN WELL	PACKERS AND SHOES
8 5/8"	1001'	0'	1001'	Baker Guide Shoe
5 1/2"	6270'	0'	6270'	Baker Shoe & Float 600'

Initial Production of Gas Volume: NO

Initial Production of Oil Barrels: 99.1

Initial Production of Oil Barrels: ---

Initial Production of Oil Barrels: ---

Initial Production of Oil Barrels: ---

Initial Production of Oil Barrels: ---

Initial Production of Oil Barrels: ---

Initial Production of Oil Barrels: ---

Initial Production of Oil Barrels: ---

Initial Production of Oil Barrels: ---

Initial Production of Oil Barrels: ---

Initial Production of Oil Barrels: ---

Initial Production of Oil Barrels: ---

Initial Production of Oil Barrels: ---



RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

"P.T.S.D."

Form 1
Rev. 4/20/59

STATE WHETHER THIS IS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK Plug Back
THIS FORM FILED IN DUPLICATE (IN TRIPLICATE IF RULE 37) WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED.
DATA FURNISHED ON THIS FORM AND ANY ATTACHMENT HERETO MUST BE CLEARLY LEGIBLE,
ANY ILLEGIBLE FORM WILL BE RETURNED WITHOUT COMMISSION ACTION.
(Black Ink or Black Typewriter Ribbon Preferable)

277

READ CAREFULLY AND
COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equalling 1000 feet; if less than 2 acres use scale of one inch equalling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line 300 feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease 400 feet.

Date June 12, 19 61

Name of company or operator

Name Northwest Oil Company

Address 2730 Republic Nat'l. Bank Bldg.

City Dallas, Texas

Description of farm or lease:

Name of Lease Lutcher-Moore Lbr. Co. #03270

Number of Acres 250 Well No. 40

Number of wells on lease 21

Elevation 4 Section No. Block No.
(ft. above sea level)

Survey J. Dyson

Zone or Reservoir Frio

To be Located in Orange Field

(If Wildcat state above, also state Distance and Direction from nearest Survey Lines.)

Orange County

3/4 Miles North direction from

Orangefield, Texas nearest post office or town.

Rotary or Cable Tools Rotary

Date work will start drilling 8-16-61

Depth to which you propose to drill feet.

Date work will start deepening

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name Kadane - Brachman

Address Drawer 1740, Wichita Falls, Texas

"Is the acreage on which this well is to be located, presently assigned to another well in any reservoir for which this permit is requested? NO"

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION
HOUSTON, TEXAS

JUN 13 1961

54

Application to Drill,
Deepen or Plug Back.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

"P.T.S.D."

Form 1
Nov. 4, 1915

STATE WHETHER THIS IS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK. Plug Back
SHALL BE FILED IN DUPLICATE (IN TRIPPLICATE IF RULE 37) WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED.
DATA FURNISHED ON THIS FORM AND ANY ATTACHMENT HERETO MUST BE CLEARLY LEGIBLE.
ANY ILLEGIBLE FORM WILL BE RETURNED WITHOUT COMMISSION ACTION.
(Black Ink or Black Typewriter Ribbon (Preferable))

R-11

READ CAREFULLY AND
COMPLY FULLY

T-2

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown, that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereto a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line 300 feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease 240 feet.

Date 2-21- 19 62

Name of company or operator

Name Northwest Oil Company

Address 2730 Republic National Bank Building

City Dallas, Texas

Description of farm or lease

Name of Lease Wichita Falls Survey, Block 270

Number of Acres 250 Well No. 40

Number of wells on lease 23

Elevation 41 Section No. 1 Block No. 1
(If above sea level)

Survey Wichita Falls

Zone or Reservoir Wichita

To be Located in Orange Field

(If Wildcat state above, also state Distance and Direction from nearest Survey Lines.)

Orange County

3/4 Miles North direction from

Orangefield, Texas nearest post office or town.

Rotary or Cable Tools Rotary

Date work will start drilling 2-26-62

Depth to which you propose to drill --- feet.

Date work will start deepening ---

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name Kadane-Brachman

Address Drawer 1740, Wichita Falls, Texas

RECEIVED

NOTICE Before sending in this form be sure that you have given all information requested. Unnecessary correspondence will thus be avoided.

FREE
Railroad Commission of Texas
OIL & GAS DIVISION

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

"Is the acreage on which this well is to be located, presently assigned to another well in any reservoir for which this permit is requested?" NO

DRAW SKETCH IN SPACE BELOW OR FILE CERTIFIED SKETCH
(Be sure that all required locations, footages, distances, and scales are
given in clearly legible print. Black printing preferable.)

NORTH

"Plat Attached"

WEST

EAST

AUSTIN, TEXAS
OIL & GAS DIVISION
RAILROAD COMMISSION OF TEXAS

JUN 14 1961

RECORDED

Scale of Plat

R. Cohen

SOUTH

I, R. Cohen, being first duly sworn on oath, state that I have knowledge of the facts and
matter herein set forth and that the same are true and correct.

Subscribed and sworn to before me this 12th day of June, 19 61

Notary Public MR. G. L. HODGINS County, Texas

Correspondence regarding this well should be addressed to:
Name Ralph Cohen

Address Box 747, Dickinson, Texas

NOTICE
NO ALLOWABLE WILL BE ASSIGNED to any well which does
not have sufficient surface casing to protect all fresh water
sands. Where Commission rules do not specify surface casing
requirements, it will be necessary to contact Board of Water
Engineers, Austin, Texas, to ascertain the depth to which
fresh water sands must be protected.

Application to Drill,
Deepen or Plug Back.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

41800
RECEIVED

Form 1
Rev. 4/60
JUL 21

STATE WHETHER THIS IS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK. **RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION
HOUSTON, TEXAS**
SHALL BE FILED IN DUPLICATE (IN TRIPLICATE IF RULE 37) WITH DEPUTY SUPERVISOR OF DISTRICT INDUSTRIAL DIVISION.
DATA FURNISHED ON THIS FORM AND ANY ATTACHMENT HERETO MUST BE CLEARLY LEGIBLE.
ANY ILLEGIBLE FORM WILL BE RETURNED WITHOUT COMMISSION ACTION.
(Black Ink or Black Typewriter Ribbon Preferable)

**READ CAREFULLY AND
COMPLY FULLY**

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH ON BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Show the size of the tract will permit, the scale of one inch equaling 1000 feet, if less than 2 acres the scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHELY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line 200 feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease 240 feet.

IS THE ACREAGE IN WHICH THIS WELL IS TO BE LOCATED, CURRENTLY ASSIGNED TO ANOTHER WELL IN ANY RESERVOIR FOR WHICH THIS PERMIT IS REQUESTED? NO

Date July 19, 19 63

Name of company or operator

Name Northwest Oil Company

Address 2730 Republic National Bank Bldg.

City Dallas, Texas

Description of farm or lease:

Name of Lease Lutcher-Worce Lbr. Co. #03270

Number of Acres 250 Well No. 40

Number of wells on lease 22

Elevation 41 Section No. Block No.
(Ft. above sea level)

Survey J. Dyson

Zone or Reservoir Frio

To be Located in Orange Field

(If Wildcat state above, also state Distance and Direction from nearest Survey Lines.)

Orange County

3/4 Miles North direction from

Orangefield, Texas nearest post office or town.

Rotary or Cable Tools Rotary

Date work will start drilling 7-25-63

Depth to which you propose to drill feet.

Date work will start deepening

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name Kadane - Brachman

Address Drawer 1740, Wichita Falls, Texas

NOTICE. Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

PREPARED RECEIVED
JUL 21 1963
RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION
HOUSTON, TEXAS

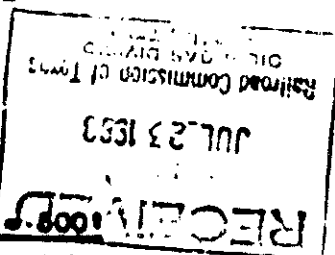
DRAW SKETCH IN SPACE BELOW OR FILE CERTIFIED LEASE PLAT
(Be sure that all required locations, footages, distances, and scales are
given in clearly legible print. Black printing preferable.)

NORTH

"Plat Attached"

WEST

EAST



Scale of Plat

SOUTH

NOTICE
NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water strata. Such Commission rules do not specify surface casing requirements. It will be necessary to contact Board of Water Engineers, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

I, R. Cohen, being first duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Name R. Cohen Title Agent
Subscribed and sworn to before me this 19th day of July, 19 63

Notary Public Calvin W. Weil County, Texas

Correspondence regarding this well should be addressed to:
Name Ralph Cohen

NOTARY PUBLIC IN AND FOR CALVESTON COUNTY, TEXAS
Address Box 747, Dickinson, Texas

RECEIVED

JUL 23 1933

Railroad Commission
OIL & GAS

NORTHERN OIL COMPANY
OIL AND GAS
OIL FIELD, TEXAS

ORANGE COUNTY TEXAS

WILSON LEAGUE

Letcher & Moore Land Co. 200 A.

Scale 1" = 500'

CONCRETE

TEXAS 169905

2114.55

227.6

100' 00'

800'

P.C.

500'

1250'

1250'

1250'

1250'

1250'

1250'

1250'

41800

"P.T.S.D."

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 2

Well Record

Operator Northwest Oil Company Address 2730 Republic Nat'l. Bank Bldg.,
Dallas, Texas

County Orange Survey J. Dyson Block No. Sec. No.

Lease Name Lutcher-Moore Lbr. Co. #03270 Well No. 40 Elevation 4'
(Above Sea Level)

Name of Field in which well is located OrangeForm 1 (Notice of Intention to Drill) Was Filed in Name of Northwest Oil Company

Is this a NEW WELL? No DEEPTENING? No or a WORK-OVER? Yes

If this is a NEW WELL, show when drilling commenced and when drilling was completed.

If this is a PLUG-BACK or DEEPTENING operation to a different reservoir, show when work over commenced and when completed.

(Work Over) Commenced 3-5- 62 (Work Over) Completed 3-8- 62
~~EXHIBIT~~

Correspondence regarding this well should be sent to: Name Ralph Cohen Address Box 747, Dickinson,
Texas

Has an allowable been assigned to this well? Yes. 16 prior to plug back.

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Fl.	In.	Fl.	In.	Fl.	In.	
8 5/8"	1001	0	0	0	1001	0	Baker Guide Shoe
5 1/2"	6270	0	0	0	6270	0	Baker Shoe & Float Collar
2"	5900	0	0	0	5900	0	P.O.T. Packer

Initial Production of Gas—Volume 0-- MCF 24 hrs. Pressure --- lbs. per square inch

Initial Production of Oil: Barrels 32.97Initial Production of Distillate: Barrels ---

Is this an OIL well? Yes a GAS well? No or a Dry HOLE? No

DESCRIPTION OF PROPERTY
NORTH

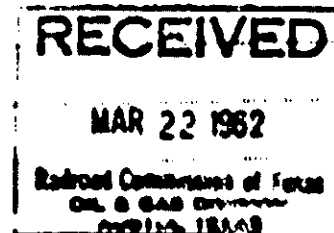
GENERAL REMARKS

Set B.P. at 6060'.Perforated 5932 to 6056'.

WEST

EAST

SOUTH

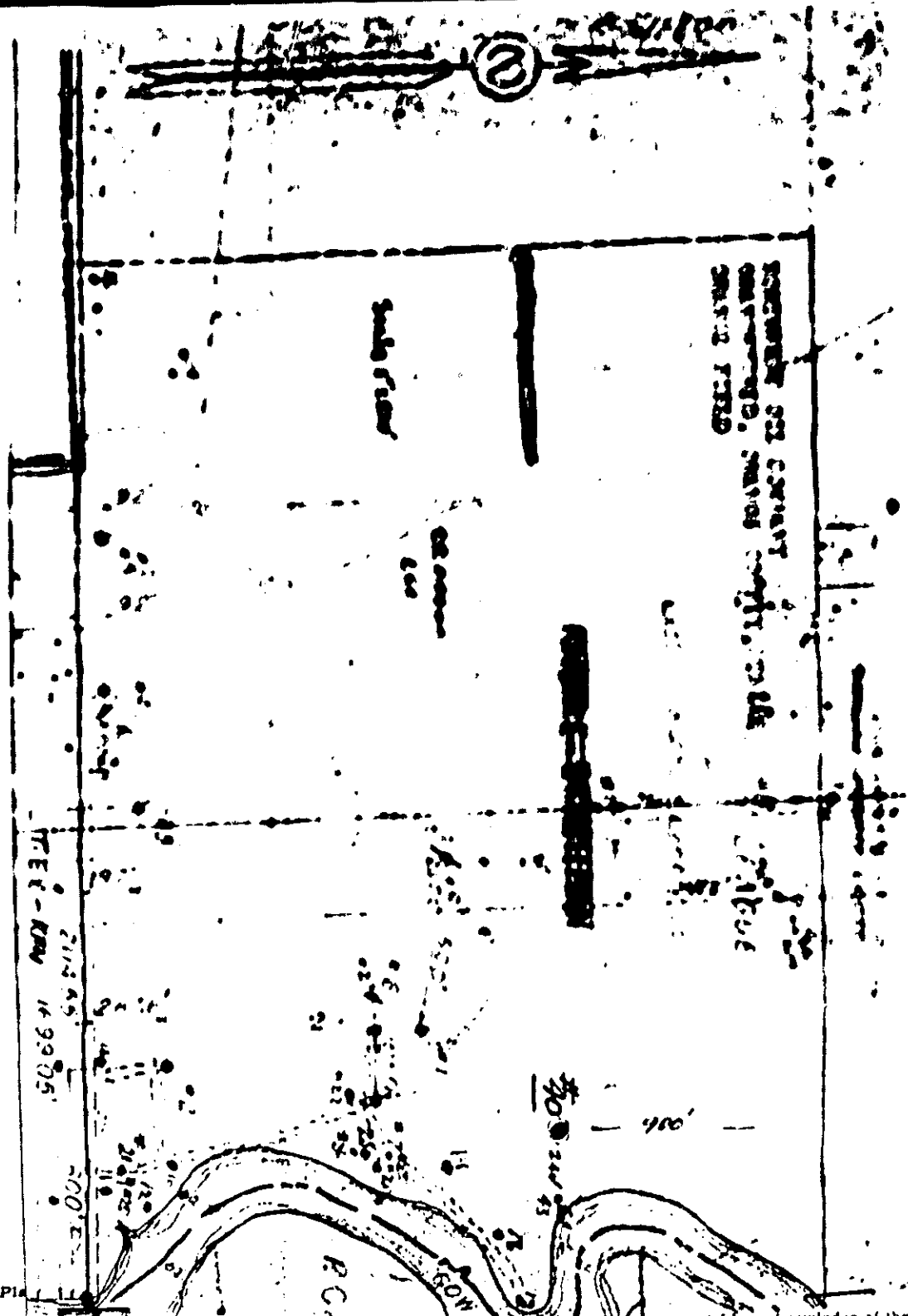


FILE IN DUPLICATE WITH DEPUTY SUPERVISOR IN DISTRICT IN WHICH WELL IS LOCATED

Show All Formations, Especially All Sands and Character and Contents Thereof

" See Original Filed 1/23/60."

OLIVER EDNA HOWELL
NOTARY PUBLIC IN AND FOR CALVERTON COUNTY, TEXAS



Scale of Plot

I, Notary Public, do hereby certify that the facts and matters herein set forth and that the same are true and correct.

Name Notary Public Title Agent

Subscribed and sworn to before me this 21st day of February, 19 62

Notary Public Notary Public County Texas

Correspondence regarding this well should be addressed to:

Name Ralph Cohen Address Box 747, Dickinson, Texas

RECEIVED

~ ORANGE COUNTY, TEXAS ~

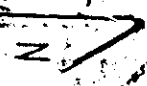
M. H. L. & C. Co. Chandler Lsc

JAMES DYSON LEAGUE

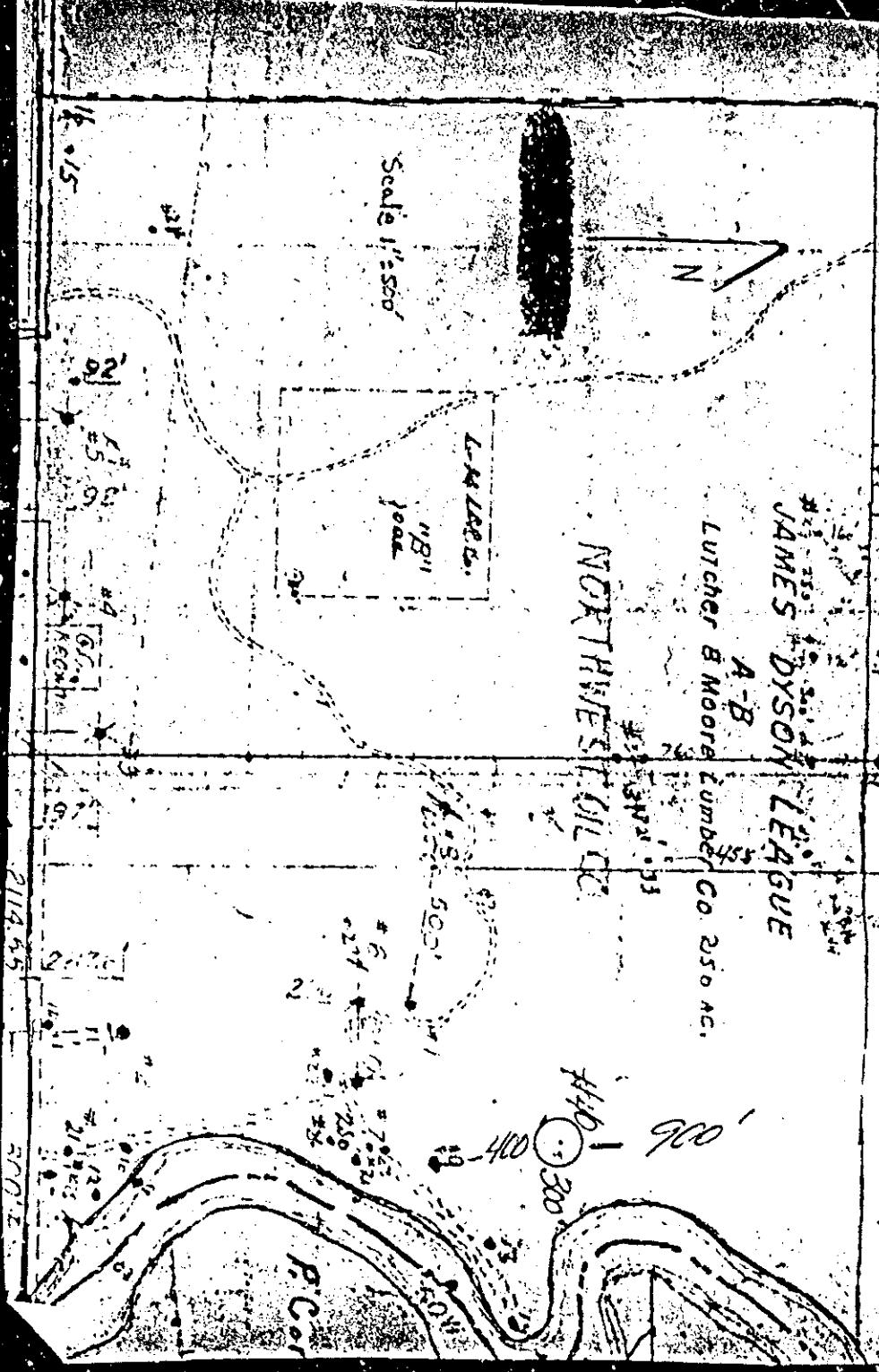
A-B
LUTCHER B MOORE LUMBER CO. 250 AC.

NORTHWEST OIL CO.

Scale 1" = 500'



L. H. L. & C. Co.
1981
pool



41800

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 2
Well Record

File No.

Operator **Northwest Oil Company**

Address **2730 Republic Nat'l. Bank Bldg.,
Dallas, Texas**

County **Orange**

Survey **J. Dyson**

Block No.

Sec. No.

Lease Name **Lutcher-Moore Lbr. Co. # 03270**

Well No. **40**

Elevation

4'

(Above Sea Level)

Name of Field in which well is located **Orange**

Form 1 (Notice of Intention to Drill) Was Filed in Name of **Northwest Oil Company**

Is this a NEW WELL?

No

DEEPENING?

No

or a WORK-OVER?

Yes

If this is a NEW WELL, show when drilling commenced and when drilling was completed.

If this is a PLUG-BACK or DEEPENING operation to a different reservoir, show when work-over commenced and when completed.

(Work-Over) Commenced **6-18-**

61

(Work-Over) Completed

6-22-

61

Correspondence regarding this well should be sent to: Name **Ralph Cohen** Address **Box 747, Dickinson, Texas**

Has an allowable been assigned to this well? **15 prior to plug back**

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Fl.	In.	Fl.	In.	Fl.	In.	
8 5/8"	1001	0	0	0	1001	0	Baker Guide Shoe
5 1/2"	6270	0	0	0	6270	0	Baker Shoe & Float Collar

Initial Production of Gas—Volume

MCF

24 hrs. Pressure

lbs. per square inch

Initial Production of Oil: Barrels **74.65**

Initial Production of Distillate: Barrels

Is this an OIL well?

Yes

a GAS well?

No

or a Dry HOLE?

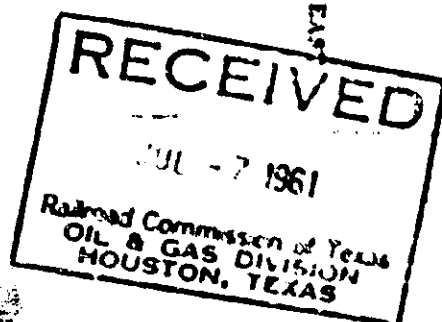
No

DESCRIPTION OF PROPERTY
NORTH

GENERAL REMARKS

Set B.P. at 6150'.

Perforated 6060-6070.



FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

Please Refer
to File No. _____

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

"P.T.S.D."

Form 2A
Application
To Plug and
Well Record

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH
WELL IS LOCATED FIVE FULL DAYS PRIOR TO PLUGGING

Company Northwest Oil Company Address 2730 Republic Nat'l. Bank Bldg.,
Dallas, Texas
Sec. No. _____ Block No. _____ Survey J. Dyson County Orange
Well No. 40 Name of Lease Lutcher-Moore Lbr. Co. #03270 No. of Acres 250 Elev. 4'
Name of Field in which well is located Orange
Located 3/4 Miles North Direction from Orangefield, Texas (Nearest P. O. or Town)
Form 1, "Notice of Intention to Drill," was filed in name of Northwest Oil Company
Drilling Commenced 1-2- 19 60 Drilling Completed 1-14- 19 60
Has this well ever produced Oil? Yes or Gas? ---
Character of Well (Oil, Gas or Dry) Dry Total Depth 6,412
Date you wish to Plug 2-4- 19 65
Name of Party Plugging Well Oilfield Salvage Co. Address Box 15233, Houston, Texas
Correspondence regarding this well should be sent to: Name Ralph Cohen
Address Box 747, Dickinson, Texas
Initial Production of Gas: Volume (MCF) --- 24 hrs. Pressure --- lbs. per square inch
Initial Production of Oil: Barrels 99

Give notice before Plugging to all available Lease Owners, as required by Rule (10).

When Plugging completed, file final Plugging Report, duly signed and sworn to. All necessary forms will be furnished
by the Deputy Supervisor of district in which well is located.

NOTE: If no log available, so state and give all information that can be obtained re total depth, whether or not cemented, pro-
ducing formation, water sands, and as near as possible date well was drilled.

General Remarks: _____

RECEIVED

FILL OUT INFORMATION AND AFFIDAVIT ON REVERSE SIDE

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION
HOUSTON, TEXAS

56 OR

Please Refer to

File No. _____

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

P.T.S.D.

Form 4
Plugging Record

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

Company Northwest Oil Company Address 2730 Republic Nat'l. Bank Bldg., Dallas
Sec. No. _____ Block No. _____ Survey J. Dyson County Orange Texas
Well No. 40 Name of Lease Lutcher-Moore Lbr. Co. #03270 No. of Acres 250
Name of Field in which well is located Orange Date well was plugged 3-1- 1965
Form 1 (Notice of Intention to Drill) Was Filed in Name of Northwest Oil Company
Character of Well at the time of completion: Oil 99 bbls; Gas _____ Cu. Ft.; Dry _____
Amount well producing when plugged: Oil 0 (Initial Production) bbls; Gas 0 (Initial Production) Cu. Ft.; Water 15 bbls.
Has this well ever produced oil or gas? Yes
Total Depth 6,412 feet. Top of each producing sand 6189; 6060; 5932; 2600 feet.
Was the well filled with mud-laden fluid, according to regulations of the Railroad Commission? Yes

How was mud applied? Pump

Were plugs used? Yes If so, show all shoulders left for casing, depth of each, and size of casing, size and kind of plugs used, and depth placed. Also amount of cement and rock. Was well shot? No
Bridge plugs set at 6150'; 6060'; and 2630'. Cement plugs set at 2500'-
2600'; 1050'; 950' and 10' to 0'.

SIZE PIPE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	
8 5/8"	1,001	0	0	0	1,001	0	Baker Shoe
5 1/2"	6,270	0	1,139	10	5,130	2	Baker Shoe & Float Collar

Show depth found and thickness of all water, oil and gas formations 6189-92'; 6060-70'; 5932-6056'; 2600-14'.

Have all abandoned wells on this lease been plugged according to Commissions rules? Yes

Manner of confining all oil, gas or water to strata: Casing, cement and bridge plugs.

The names of adjacent lease, royalty and landowners with their addresses in each instance as follows:

Paul Cormier, Box 226, Orangefield, Texas

Kilmarnock Oil Company, Box 1001, Corsicana, Texas

Petroleum Property Management, 1600 Southland Center, Dallas, Texas

Was notice given before plugging to all available adjacent lease owners as required by Rule 10? Yes

I, R. Cohen, being first duly sworn on oath, state that I have knowledge of the facts and the matter herein set forth and that the same are true and correct.

Name R. Cohen, Title Agent

Subscribed and sworn to before me this 12th day of March, 1965

MAR 15 1965

Correspondence regarding this well should be addressed to:

Name Ralph Cohen

Address Box 747, Dickinson, Texas

Notary Public in and for Saylor County, Texas